4770 S. 5600 W. P.O. BOX 704005 WEST VALLEY CITY, UTAH 84170 FED.TAX I.D.# 87-0217663 801-204-6910

PROOF OF P. Before the Board of Oil, Gas and Mining ("Board"), State of Urah, will conduct a hearing on WEDNESDAY, JUNE 25, 2014, Y.

CUSTOMER NAME AND (1014) For in Urah Code Ann. § 40-6-1 et seq., ultrah, 40-8-1 et seq., and Urah Code Ann. § 30-6-1 et seq., ultrah, 40-8-1 et seq., and Urah Code Ann. § 30-7 et an Order vaccting the application of Red Leaf Resources, Inc., for the Southwest 41 Mine, located in Sections 19, 29, and 30, Town etclor. 25 and 36, Township 13 South, Ronge 22 East, SLBM, Uninfor Courty, Urah.

OILOGAS & MINING,

Stone of Oil, Gas and Mining apparating the application of Request for Agency Action filed b. 014

DIV OF OIL-GAS & MINING,

Rose Nolton

1594 W NORTH TEMP #1210

P.O. BOX 145801 SALT LAKE CITY, str.

3.5 on of Oil, Gas and Mining approving the application of Red Leaf Resources to conduct oil shale mining a ne located in Sections 19, 20, 29, and 30, Township 13 South, Ronge 23 East, and Sections 25 and 36, Township, Utah, and enter an order denying the permit application and directing the Division to limit its approvaling the Division's approval of the permit application and remanding the matter to the Division to allow Red

UT 84 | 1 / NO. 186-18 - In the Matter of the Request for Agency Action of SUMMIT OPERATING, LLC, for an Order esta valent drilling and spacing units for the production of gas and associated hydrocarbons from the Honaker Tr. and 22-26, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 36 South, Range 24 East, SLM, and Sections 6, 7, 17-20 and 30, Township 3

CEEDING will be for the Board to receive testimony and evidence regarding a Request for Agency Action that is CEDING will be for the Board to receive testimony and evidence regarding a kequest for Agency Action man is a cascidated oil and hydrocarbons from the Honoker Trail formation, defined for the purposes of this Cause as: the subsciolated oil and hydrocarbons from the Honoker Trail formation, defined for the purposes of this Cause as: the subsciolated oil and hydrocarbons from the Honoker Trail formation, defined for the purposes of this Cause as: the subsciolated oil and hydrocarbons from the Honoker Trail formation, defined for the purposes of this Cause as: the subsciolated oil and hydrocarbons from the Honoker Trail formation in the purpose of this Cause as: the subsciolated in the purpose of this Cause Park 7 19 36.

DIV certain 19 of Township 36 South, Bange 25 East, San Juan County, Utah, (the "Subject Formation") underlying the following t **TELEPHONE** 8015385340 ED' MSEM (603 FSL/666 FEL)

MSEM (520 FSL/620 FEL)

WWNEM (1947 FNL/1890 FEL)

By Utch Admin. Code Rule R649-3-2, in the Subject Lands, filling/spacing unit without an exception location appro-SCHED' that no Start 06/01/2014 ST. RF as may be just and super for Agency Action of Grant River Form a can Enhan he Board he beard he CUST, RE HOSE CAPTION

CAP SIZE 640-acre or substantial equiva-the production of oil, gas and a iO feet depth in the "E" Log of the mice is the depth 9,530 feet of the critica 31), to the base of the Green for CPE's central Randlett Gavitte 13. To following Unitah County, Utah lands: 147 Lines TIMES ection 18: Lots 1 (38,47), 2 (38,45), 3 3 Section 10: All N/SSW4, SWSSW4, NWSSE ARGENT ons 22 and 27: All (collective ARGENT pocurrent production of up to a street MISC. CHARGES ir rated closer to a 660 feet t it, without obtaining an exc 1,239.80

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF U EG SOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF NOTICE OF HEARING BEFORE THE BOARD OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE FOLLO FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH, NOTICE IS ALSO POSTED ON UTAHLEGALS, COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY. COMPLIES WITH UTAH DIGITAL SIGNATURE ACT UTAH CODE 46-2-101; 46-3-104.

PUBLISHED ON

End 06/01/2014

RECEIVED

SIGNATURE

JUN 0 5 2014

DATE

6/2/2014

Start

06/01/2014

THIS IS NOT A STATEMENT BUT A PROOF OF PUBLICATION"

PLEASE PAY FROM BILLING STATES AND A STATE AND A

VIRGINIA CRAFT NOTARY PUBLIC - STATE OF UTAH ly Comm. Exp. 01/12/2018 Commission # 672963

NOTARY SIGNATURE

NOTICE OF HEARING

BEFORE THE BOARD OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH

TO ALL PERSONS INTERESTED IN THE FOLLOWING MATTERS (Booket Nos. 2012-017, 2014-019, 2014-020, 2014-023, and 2014-024):

(NOTICE IS HEREBY GIVEN that the Board of Oil, Gas and Mining ("Board"), State of Utah, will conduct a hearing on WEDNESDAY, JUNE 25, 2014, at 9:00 AM, NOTICE IS HEREBY GIVEN that the Board of Oil, Gas and Mining ("Board"), State of Utah, will conduct a hearing on WEDNESDAY, JUNE 25, 2014, at 9:00 AM, WEDNESDAY, JUNE 25, 2014, at 9:00

	Persons interested in this matter may participate pl may be inspected at the office of the undersigned, pour demp/redesign/books.html. Pursuant to the Americans with Disabilities Act, pe should call Julie Ann Carter at (801) 538-5277, at DATED this 29th day of May, 2014.	resuant to the procedural rules of the Board. The Notice of Agency and inspected online at the Utah Board of Oil, Gas and Mining's w resons requiring outsillary communicative cids and services to ena-	ebsite at http://agm.utah.gov/amr/ ble them to participate in this hearing
<u>PLEASE</u>	pate as a party at the Sourdhearing. Failure to p Natural persons may appear and represent themsel to practice law in the State of Utah, or attorneys li- before the Utah Courts.	riticipate can result in a default judgment. ves before the Board. All other representation by parties before ves before the Board. All other representation by parties before ves before the Board. The Notice of Areaco	me Board will be by attorneys licensed of the Utah State Bar for practicing law action, and any subsequent pleadings.
THIS IS NOT A STA	pletion closer than the set back is subsequently pro- quently enacted equivalent regulation) will be requi 3. Providing for such other and further relief as ma Objections to the Request for Agency Action must be	sposed, an exception location approves in accordance with Utal red, and y be just and equitable under the circumstances. e filed with the Socratary of the Board of the address listed be whichever is earlier. A porty must file a timely written objection	low no later than the 10th day of the a or other response in order to partici-
DATE 6/2/2014	b) Township / South, Range 20 East, SLM, Sec. As to the remaining Subject Lands, the units shall be tion. In addition, Finley requests that the Board ex well on the drilling units so established as long as if	31: Lots 3 and 4 (48.90 acres) with up to two (2) wells allowed, comprised of the regular quarter-quarter sections, with two (2) pressly ordering that Utin Admin. Code Rule 8649-3-1 1(1.1) is in the productive intervals are within the set backs so established and	wells allowed per quarter-quarter sec- napplicable to any directionally drilled with the caveat that, if an uphale com- admin. Code Rule R649-3-3 for subse-
SIGNATURE	rence of the uran Division of On, Gos and Mining, If then to equate to an equivalent to 20-acre density, A) Township 3 South, Range 2 East, USM, Sec. 2 B) Township 3 South, Range 2 East, USM, Sec. (1 Township 7 South, Range 2 Deat, USM, Sec. 1 Township 7 South, Range 2 Deat, USM, Sec.	o prevent lands from being undeveloped or underdeveloped; 5: Lots 3 and 4, Sec. 36: Lot 1 (80.93 acres) with up to four (4) w 6: Lots 2, 3 and 4 and the SEKSW% (113.13 acres) with up to five 30: Lot 4, Sec. 31: Lots 1 and 2 (85.20 acres) with up to four (4)	ells allowed; s (5) wells allowed; wells allowed; and
PUBLISHED ON	however, that the productive interval of ony well in drilling unit boundary, if the adjacent lands are wi line traverses portions of the Subject Lands, thereby	ay not be located closer than 460 feet to a shared drilling unit/le thin the same lease and have the same production interest owners creating unconventional land ownership patterns, and after prefit hips specifically requests the following special drilling units be for	ose poundary line or 100 feet from a . Because the Ulntah Special Meridian minary discussions with, and the concur- med, with the following well authoriza-
UTAHLEGALS.COM INDEFINATEL Start 06/01/	found at 7,787?, on the log for the Ultra Resourcas Ulintah County, Urah lands: Township 3 South, Ro (37.82) and 4 (14.84), and the SW4SEs, Towns (33.10) and 4 (15.80), and the EMASE, Township	ord to receive testimony and evidence regarding a Request for a count to receive testimony and evidence regarding a Request for the production of oil, gas and hydrocarbons from the Sociational formations, defined for purposes of this Cause as follows: the Mahagany Bench top, as found at 4,359?, and approximatel Three Rivers 34-31-920 Well in Section 39, 1973 and 4 [27.15], Senip 7 South, Range 20 East, USM, Section 25, lats 3 (9.73) and 4 [27.15], Senip 7 South, Range 20 East, SLM, Section 30: Lat 4 (47.20), 50 B South, Range 20 East, SLM, Section 9: NW4 and the 5½ (c. each drilling unit so established to achieve an approximate equity and the located closer than 460 feet to a shared drilling unit so a stabilished to achieve an approximate equity and the section of the section	ction 36: Lots 1 (44.05), 2 (20.97), 3 ection 31: Lots 1 (28.00), 2 (10.00), 3 ollectively the "Subject Lands"), volent 20-acre well density, provided,
AGENCY COMPANY, LLC dba MED THE ENGLISH LANGUAGE WITH G UTAH, NOTICE IS ALSO POSTED O	Order. 1. Establishing special drilling units (described being) 1. Estab	w) for the production of oil, gas and hydrocarbons from the Esca hitland formations, defined for purposes of this Cause as follows: the Mahagany Bench top, as found at 4,3597, and approximate	ne Middle and Lower Green River and y 1,000? into the Paleocene Wasatch, Subject Formations 1, for the following
NOTICE OF HEARING BEFORE 1 STATE OF UTAH TO ALL PERSO	DOCKET NO. 2014-024 CAUSE NO. 270-03-11 into Drilling Units for the production of oil, gas and as Wasarch Transitional Formations, comprised of Lanc County, Utah, and authorizing wells on each such Drilling The Memory County of the Production of the for the Research County of the Production of the P	sociated hydrocarbons from the Eocene Middle and Lower Greet is in Township 3 South, Range 2 East, USM, and Townships 7 and ling Unit so established to achieve an approximate equivalent 20-a ourly to receive testimony and evidence regarding a Request for	n River and portions of the Paleocene is 8 South, Range 20 East, SLM, Ulintah acre well density Agency Action that the Board enter an
AS NEWSPAPER AGENCY COMPA	hall report back to the Board on the results of the Cause No. 139-113. The Subject Lands are located in the "Randlett" area 3. Providing for such other and further relief as may	or program reasis, south and reason that previously established program in a manner consistent with that previously established be just and equitable under the circumstances. Natter of the Request for Agency Action of FINLEY RESOURCES is sociated hydrocorbons from the Bocene Middle and Lower Green is in Township 3 South, Range 2 East, USM, and Townships 7 and long thit is established to achieve an approximate equivalent 20-a coard to receive testimory and evidence regarding a Request for why for the production of oil, gas and hydrocarbons from the Boceneticon formations, defined for purposes of this Cause as follows:	ield. NC for an Order establishing Special
	ne soara; ana	urface authorization for such a location has been obtained from in tithin the special drilling unit as set forth in (a) obove, both to be and filled with the Division, and the other-660-foot setbacks as set bject Lands to produce from the Subject Formations, as defined ab- lot program results, but in any event, not more than two years aff program in a manner comistent with that previously established	er entry of the Order, it grames, Crc
	The surface location of an authorized horizontal	vell not only may be located anywhere on the special drilling unit,	but also may be located off the spe-
		s 22 and 27: All (collectively life Subject Lattis) from each special urrent production of up to six (6) horizontal wells on each special lateral may be located closer than 660 feet to any boundary of to e special drilling unit, without obtaining an exception location app	
	cres, more or less). 1 Jownship 4 South, Range 2 East, USM, Section 280 Pilots. 180 Pilots. 180 Romship 3 South, Range 1 East, USM, Section 30,68), 2 (39,59), 3 (39,49), and 4 (39,65), M/s, NI	SWN, SWNSWN, NWNSEN [All] (containing 1,285,30 acres, more	, S½ [Ail]; and Section 29: Lots 1 e or less)
			W½, E½ [All] (containing 633.76
	ormations, defined for purposes of mis couse as: not interval below the stratigraphic equivalent of ownship 1 South, Range 2 West, U.S.M. (which equivalent based on the NW MSE's of said (S. Markey & AO, Foot depth is equivalent to 5.955 feet)	,600 feet depth in the "E" Log of the Carter #2 Bluebell well I alence is the depth 9,530 feet of the SP curve, Dual Induction Log ection 31), to the base of the Green River-Wasach formations, n CPE's central Randlett Gavitte 13-23-3-1E well located in the S following United County, Utah lands: on 18: Lots 1 (38.47), 2 (38.45), 3 (38.43), and 4 (38.41), E½	ocated in the SWINWIS Section 3, , run March 15, 1968, in the Chevron WISWIS of Section 23, Township 3
	Establishing four (4) special drilling units, two sec	tional (640-acre or substantial equivalent) drilling units (the "640	Pilots") and two 1280-acre (or sub- the Lower Green River and Wasatch
NOTICE OF HEARII	shing two (2) Sectional (640 acre, or substantial equipment of substantial equivalent) Drilling Units comprise for the production of oil, gas and associated hydrocomp production of up to Six (6) Horizontal Wells on e	Jivalent) Drilling Units in Section 18, 735, RTE, USM, and Section 1 of 6 Sections 20 and 29, 735, RTE, USM, and Sections 22 and 27 tribons from the Lower Green River and Wasatch Formations, and and Drilling Unit so established	0, T45, R2E, USM, and Wo (2) 1260 , T35, R2E, USM, Unitah County, Utah, to allow, on a Pilot Basis, the drilling
F 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	or lands located in partiers of Sections 2, 3, and 10 Certifying the proposed River Band Green River E on pursuant to Utah Code Ann. § 59-5-102(7) and U Providing for such other and further relief or may	is secondary recovery operations in the proposed River Bend Gree 1.3, Township 10 South, Range 18 East, SLM, Ulintah County, Urah, hanced Recovery Unit as an "Enhanced Recovery Project" for purp toh Admin. Code Rule R649-3-37; and to the Admin. Code Rule R649-3-37; and to the Latter of the Request for Agency Action of CRESCENT POINT ENJAVATION OF THE REQUEST For Agency Action of CRESCENT POINT ENJAVATION OF THE REQUEST FOR AGENCY ACTION OF THE USAM, and Section 1 at of Sections 20 and 27 urbons from the Lower Green River and Wasatch Formations, and act brilling Unit so established and to receive testimony and evidence regarding a Request for Agency Action of Cauchy and the Research of the Rese	oses of the severance tax rate reduc-
T	ounty, Utch, and for certification of the project as a HE PURPOSE OF THE PROCEDING will be for the 80 rater: Establishing and approving unit and enhanced and	Enhanced Recovery Project, and to receive testimony and evidence regarding a Request for A secondary recovery operations in the proposed River Band Gree	gency Action that the Board enfer an en River Enhanced Recovery Unit area
A A S	net from the exterior boundaries of a drilling/spa dmin. Code Rule R649-3-3; and Providing for such other and further relief as may OCKET NO. 2014-020 CAUSE NO. 259-04 - in the	be just and equitable under the circumstances. Mother of the Request for Agency Action of GASCO PRODUCTION Formation in portions of Sections 2, 3, and 10-13, Township 1 Enhanced Recovery Project. and to receive testimony and evidence regarding a Request for A	COMPANY for approval of Enhanced O South, Range 18 East, SLM, Ulatoh
i d	actus Park 16-12-36-24 Section 12: SEKSEK (60 prehead Point 18-44 Section 18: SEKSEK (52 parts Park 7-19-36-25 Section 19: SWINNEK (1 Setting guide the general well siting rule, bach Ad	mation in said lands), v as the authorized well for the respective drilling units so establist 3 FSL/666 FEL) 1 FSL/620 FEL) 9.47 FNL/1 890 FEL) min. Code Rule R649-3-2, in the Subject Lands, providing that no cing unit without an exception location approval obtained from	well may be located closer than 460 the Division in accordance with Utoh
) 1 3	Establishing two special drilling units comprised o winship 36 South, Range 25 East (830.32 acres), an led oil and hydrocarbons from the Honaker Trail for Designating the three existing wells described below	fi. 1) Sections 1 and 12, Townsup 30 soun, Runge 24 tox 1004 d authorizing one well for each of sold drilling and spacing units, mation in sold lands; v as the authorized well for the respective drilling units so establish	for the production of gas and associ- hed;
- SG A 7: E G	(i) Township 36 South, Range 25 East, SLM, Sec Lots 1 (30.83), 2 (30.84), 3 (30.86), 4 (30.87), WW, EM [AII], Section 19: Lots 1 (31.33), 2 (11.58), 3 (31.66), 4 (31.76), EWMS, EM, [AII], (control	Non or Lots 1 (19.74), 2 (20.13), 3 (20.32), 4 (15.74), 5 (30.79) ESWW, EV, [All], Section 17: All, Section 18: Lots 1 (30.93) (31.37), 3 (31.30), 4 (31.43), ESWW, EV, [All], Section 20; Uning 11, 209.56 acres, more or loss), (herainofter the "Subject Loss Control Program 24 Fort 1882	, SENSWIN, 57528 [AII], Section (J.), 2 (31.05), 3 (31.15), 4 (31.27), J. AII, Section 30: Lots 1 (31.48), 2 nds 1; 84 acres); and 2) Sections 6 and 7,
TEI ju	oduction of gas and associated oil and hydrocarbon ent of the depth interval from 4380' to 5522' as fi e SW4NE's of Section 19 of Township 36 South, on County, Utobs Township 36 South, Range 29, 12162 12, AU Section 12, AU Section 13, AU, Sect	violent) drilling and spacing units, and authorizing a kequest-for A prolent) drilling and spacing units, and authorizing one well per s from the henaker Trail formation, defined for the purposes of the unit on the Neutron Density lag of the Summit Operating LLC Cast, San Juan County, Unito, (the "Subblect Formation"), Range 2S East, San Juan County, Unito, (the "Subblect Formation"), Range 2S East, San Juan County, Unito, (the "Subblect Formation"), Range 2S East, Saction 1: Lots 1 (20.60), 2 (20.67), 3 (20.75), 4 (20.67), 5 (20.67), 3 (20.75), 4 (20.67), 3 (20.75), 4 (20.67), 3 (20.32), 4 (15.74), 5 (30.79), 10 (20.67),	tos Park 7 19 36-25 well, located in underlying the following londs in San 0.821, 5755/5 (All), Section 10: All, 124: All, Section 25: All, Section 26:
- 2 bx	Providing such other relief as may be just and equit OCKET NO. 2014-019 CAUSE NO. 186-18 In the May 40 acre or substantial equivalent) drilling and space	able under the circumstances. atter of the Request for Agency Action of SUMMIT OPERATING, LLC ing units for the production of gas and associated hydrocarbons f	, for an Order establishing sectional rom the Honaker Trail Formation un-
P.O. BOX	Vacating the decision of the Division of Cit, Gas are erations at the Southwest #1 Mine located in Section nge 22 East, SLBM, Ulintah County, Utah, and enter a crip the alternative vacating the Division's app	is 19, 20, 29, and 30, Township 13 South, Range 23 East, and Sec an order denying the permit application and directing the Division royal of the permit application and remanding the matter to the i	trions 25 and 36, Township 13 South, to limit its approval to the EPS cap- Division to allow Red Leaf to correct
Rose Noli de 1594 W N	ion approving the permit application of Red Leaf K nge 23 East, SLBM, and Sections 25 and 36, Townshi E PURPOSE OF THE PROCEEDING will be for the Bo king that the Board enter an Order:	the Department of Natural Resources, 1594 West North Temple, Sciridtive adjudication in accordance with the rules of the Board as: 40-6-1 et seq., Utah Code Ann. § 40-8-1 et seq., and Utah Code the Motter of the Request for Agency Action of LIVING RIVERS for sources, Inc., for the Southwest #1 Mine, located in Section 19, p 13 South, Range 22 East, SLBM, Utriah County, Utah. and to receive testimony and evidence regarding a Request for Advision and Park Resources to contribute the proposition of Red Leaf Resources to contribute the resources the Resources to contribute the resources the	Agency Action filed by Living Rivers, duct oil shale mining and reclamation
DIV OF (R	as soon thereafter as possible, in the auditorium of E HEARING WILL BE CONDUCTED as a formal admint 41 et seq. and as provided for in Utah Code Ann. § XXET NO. 2012-017 CAUSE NO. M/047/0103 - In	strative adjudication in accordance with the rules of the Board as: 40-6-1 et seq., Utah Code Ann. § 40-8-1 et seq., and Utah Code the Matter of the Request for Agency Action of LYNNG RIVERS for	set forth in Utah Administrative Code Ann. § 63G-4-101 through 601. an Order vacating the Division's de- 20 29 and 30. Township 13 South,